

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of June 2011
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
1,239,472,250	21,277	143,609,253	1,383,102,780	667,166	701,656,818	533,958,581	146,820,215

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
8,437,896,189	461,441	1,805,195,409	10,243,553,039	3,373,748	6,735,847,731	3,084,093,857	420,237,703

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

Month of June 2011			FY To Date		
	kWh	\$		kWh	\$
*Purchased Power	143,609,253	\$6,425,784	*Purchased Power	1,805,195,409	\$69,019,737
Wheeling		\$415,377	Wheeling		\$2,551,262
		<u>\$6,841,161</u>			<u>\$71,570,999</u>
*JMP Amount included in Purchased Power	17,820,545	\$209,150		302,234,197	\$5,105,732